

UNIT AGREEMENT

WASKADA UNIT NO. 5

ORIGINAL

UNIT AGREEMENT

WASKADA UNIT NO. 5

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UNIT AGREEMENT

WASKADA UNIT NO. 5

WHEREAS the Parties own Royalty Interests and Working Interests, or either of them, in the Unitized Zone;

AND WHEREAS the Parties desire that the Unitized Zone be developed, produced and operated as a unit, all as hereinafter provided;

NOW THEREFORE in consideration of the covenants herein contained, the Parties agree as follows:

ARTICLE I

DEFINITIONS

101. Definitions

In this agreement:

- (a) "Conservation Board" means The Oil and Natural Gas Conservation Board of the Province of Manitoba;
- (b) "Effective Date" means the time and date referred to in Article XIV;
- (c) "Excepted Zone" means the Mission Canyon Formation within a Tract opposite which it is from time to time listed in the Excepted Zones column in Exhibit "A";
- (d) "Lease" means an instrument granting a Working Interest in the Unitized Zone;
- (e) "Outside Substances" means any substances initially obtained from any source other than the Unitized Zone or any Unitized Substances

with respect to which royalty has been paid;

- (f) "Party" means a person who is bound by this agreement;
- (g) "Petroleum Substances" means petroleum, natural gas and other hydrocarbons (except coal) or any of them, and all substances associated therewith;
- (h) "Royalty Interest" means any interest other than a Working Interest in Petroleum Substances, or the proceeds from the sale thereof, produced from the Lower Amaranth Formation but does not include the interest of a person as a purchaser of Petroleum Substances after production;
- (i) "Royalty Owner" means a Party owning a Royalty Interest;
- (j) "Spacing Unit" means the area allocated to a well by the Conservation Board with respect to the Lower Amaranth Formation for the purpose of drilling for or producing Petroleum Substances;
- (k) "Tract" means a parcel of land described and given a Tract number in Exhibit "A";
- (l) "Tract Participation" means the percentage allotted to a Tract and set forth in Exhibit "A";
- (m) "Unit Area" means the lands described in Exhibit "A";
- (n) "Unit Operator" means the person who is so designated under the Unit Operating Agreement;
- (o) "Unit Operating Agreement" means the agreement entitled "Unit Operating Agreement - Waskada Unit No. 5" entered into by the Working Interest Owners;
- (p) "Unitized Zone" means the Lower Amaranth Formation within the Unit Area, excepting the Excepted Zone:

- (q) "Unitized Substances" means Petroleum Substances in or obtained from the Unitized Zone;
- (r) "Working Interest" means any right to produce and dispose of Petroleum Substances from the Lower Amaranth Formation including an interest chargeable with any costs of drilling for, recovery of and disposal of Petroleum Substances therefrom;
- (s) "Working Interest Owner" means a Party owning a Working Interest;
- (t) "Minister" means the member of the Executive Council charged by the Lieutenant Governor in Council with the administration of The Mines Act;
- (u) "Lower Amaranth Formation" means the formation exemplified by the geological section occurring between the induction electric log depths of 889.8 m and 924.4 m, as measured from the Kelly Bushing at Omega Waskada 15-24-1-26 WPM and shown on Exhibit "C";
- (v) "Mission Canyon Formation" means the interval of the Mississippian age between the base of the Lower Amaranth Formation and the top of the Lodgepole formation as defined in Page 233 of the Lexicon of Geologic Names in the Western Canada Sedimentary Basin and Arctic Archipelago, 1960 publication by The Alberta Society of Petroleum Geologists.

ARTICLE II

EXHIBITS

201. Exhibits

The following exhibits are attached to and incorporated in this agreement.

- (a) Exhibit "A" which numbers and describes each Tract and sets forth its Tract Participation, the Excepted Zones, the names of the owners of the

Working Interest and their respective shares of the Working Interest, together with the names of the Royalty Owners and their respective shares of the Royalty Interest;

(b) Exhibit "B" which is a plan of the Unit Area.

(c) Exhibit "C" which is a copy of a portion of the induction electric log referred to in Subclause 101(u) hereof.

202. Exhibits Correct

Each exhibit shall be deemed conclusively to be correct to the effective time of a revision or correction thereof as herein provided.

203. Correction of Exhibits

If any mistake or mechanical error occurs in an exhibit, Unit Operator may, or upon request of the Working Interest Owners shall, prepare a corrected exhibit but the data used in establishing Tract Participations shall not be re-evaluated.

204. Effective Time

Any corrected exhibit prepared on or before the Effective Date or within 90 days thereafter shall be effective on the Effective Date. Any corrected exhibit prepared after the said 90 days shall be effective at 8:00 a.m. on the first day of the calendar month next following its preparation or on such other date as is determined by the Working Interest Owners.

205. Supplying of Exhibits

Each time that an exhibit is revised or corrected pursuant to this agreement, Unit Operator shall supply the Conservation Board and the Department of Energy and Mines, Manitoba with 2 copies each and shall supply each Working Interest Owner with the number of copies of the exhibit it requests. Each Working Interest Owner shall supply each of its Royalty Owners, excepting the Crown, with a copy thereof.

206. Form of Revised or Corrected Exhibits

Exhibits that are revised or corrected shall show the effective time of the revision or correction and shall be numbered consecutively.

ARTICLE III
UNITIZATION AND EFFECT

301. Unitization

On and after the Effective Date the interest of each Royalty Owner and of each Working Interest Owner in the Unitized Substances and in the Unitized Zone are hereby unitized, as if the Unitized Zone had been included in a single lease executed by the Royalty Owners, as lessors, in favour of the Working Interest Owners, as lessees, and as if the lease had been subject to this agreement.

302. Personal Property Excepted

All lease and well equipment heretofore or hereafter placed by any of the Working Interest Owners on lands comprised in the Unit Area shall be deemed conclusively to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The Working Interest Owners' rights and interests therein are set forth in the Unit Operating Agreement.

303. Continuation of Leases

All operations conducted with respect to the Unitized Zone or production of Unitized Substances shall, except for the purpose of calculating payments to Royalty Owners, be deemed conclusively to be operations upon or production from all of the Unitized Zone in each Tract, and such operations or production shall continue in force and effect each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances as if such operations had been conducted on and a well was producing from each Tract or Spacing Unit, or portion thereof, in the Unit Area.

304. Leases Amended

Each Lease and any other agreement or instrument relating to the

Unitized Zone or Unitized Substances is hereby amended only to the extent necessary to make it conform to this agreement.

305. Ratification of Leases

Except for a Lease in respect of which a court action has been commenced and is pending on the Effective Date, each Royalty Owner hereby ratifies and confirms any Lease, as amended by this agreement, to which it is a party and agrees that no default exists with respect thereto and that any such Lease is in effect as of the Effective Date.

306. Effect of Unitization on Titles

Nothing herein shall be construed as a transfer or exchange of any interest in the Leases, Tracts or Unitized Zone, or in the Unitized Substances before production thereof.

307. Name

The name of the unit hereby constituted is "Waskada Unit No. 5".

ARTICLE IV

AUTHORITY TO WORKING INTEREST OWNERS

401. Operations

The Working Interest Owners are hereby granted the right to develop and operate the Unitized Zone without regard to the provisions of the Leases or the boundary lines of the Tract or Spacing Units in such manner and by such means and methods as the Working Interest Owners consider necessary and proper and, without limiting the generality of the foregoing, the right to inject any substance or combination of substances into the Unitized Zone and convert and use as injection wells any wells now existing or hereafter drilled into the Unitized Zone.

402. Delegation

The Working Interest Owners may delegate to Unit Operator any of the rights and powers herein or otherwise granted to them.

403. Vote of Working Interest Owners

Any matter to be determined under this agreement by the Working Interest Owners may be determined by vote of the parties to the Unit Operating Agreement as prescribed therein.

ARTICLE V

INCLUSION AND QUALIFICATION OF TRACTS

501. Tracts Included on Effective Date

The Tracts included in the Unit Area as of the Effective Date are those Tracts which are qualified under clause 502:

- (a) before the Effective Date; or
- (b) on or within 90 days after the Effective Date.

502. Qualification of Tracts

A Tract is qualified for inclusion in the Unit Area when its title has been approved by the Working Interest Owners under clause 1102 and when:

- (a) owners of 100 percent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of 100 per cent of the Royalty Interest therein have become Parties; or
- (b) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of less than 100 per cent of the Royalty Interest therein have become Parties, and such owners of Working Interests agree, if required by the other Working Interest Owners, to indemnify the other Working Interest Owners in a form and manner satisfactory to them for any loss or damages that may be suffered by such other Working Interest Owners in respect of claims and demands that, because of the inclusion of the Tract in the Unit Area, may be made by those owners of Royalty Interests in the Tract who have not become Parties; or
- (c) owners of Working Interest therein have agreed with the owners of Working Interests then Parties and parties to the Unit

Operating Agreement as to the basis on which the Tract shall become qualified, where the Tract cannot be qualified pursuant to sub-clause (a) or (b) of this clause.

503. Revision of Exhibits

Within 120 days after the Effective Date the exhibits shall be revised, if necessary, to set out only those Tracts included in the Unit Area under this Article. The revised Exhibit "A" shall set forth the Tract Participations of the Tracts recalculated on the same basis and using the same data as that used in the calculation of Tract Participations in the original Exhibit "A" and so that their summation is 100 per cent. The exhibits as so revised shall be effective as of the Effective Date.

ARTICLE VI

TRACT PARTICIPATION

601. Tract Participation

Each Tract has a Tract Participation as shown on Exhibit "A".

ARTICLE VII

ALLOCATION OF UNITIZED SUBSTANCES PRODUCED

701. Allocation to Tracts

Subject to clauses 801 and 802 the Unitized Substances when produced shall be allocated to the Tracts in accordance with their Tract Participations. The amount of Unitized Substances allocated to each Tract, and only that amount, regardless of whether it be more or less than the amount of actual production of Unitized Substances from the well or wells, if any, on the Tract, shall be deemed conclusively to have been produced from the Tract.

702. Distribution Within Tract

The Unitized Substances allocated to a Tract shall be distributed by the Working Interest Owners thereof among, or accounted for to, the Parties entitled to share in production from the Tract in the same manner, the same proportions, and upon the same conditions as they would have participated and shared in the production from the Tract, or in the proceeds from the sale thereof, had the Unitized Substances allocated to the Tract been actually produced therefrom by the Working Interest Owners.

703. Calculation of Royalty

The Working Interest Owners of each Tract shall calculate royalty on the Unitized Substances allocated to the Tract at the applicable rate under the Lease, other agreement or instrument relating to the Tract. The Royalty Owners of each Tract agree to accept payment of royalty so calculated in satisfaction of the obligation of a Working Interest Owner to make royalty payments on Unitized Substances under the Lease agreement or other instrument covering such Tract; but a lessee under a Lease shall not be relieved from making payment of royalty to its lessor if payment is not made by the Working Interest Owner as aforesaid. In calculating royalty on residue gas, sulphur and fluid hydrocarbons, or any of them, obtained by processing Unitized Substances, other than crude oil, by compression, absorption or other plant extraction or stabilization, proper allowances shall be made for costs, expenses and charges, including a reasonable return on investment, incurred in or attributable to gathering and processing the Unitized Substances.

704. Taking Unitized Substances in Kind

The Unitized Substances allocated to a Tract shall be delivered in kind at the time and place of production to the Working Interest Owners entitled thereto who may, if there is no interference with unit operations, construct, maintain and operate in the Unit Area all necessary facilities for taking delivery in kind.

705. Failure to Take in Kind

To the extent that a Party entitled to take in kind any of the Unitized Substances fails to take or otherwise dispose of them at the time and place of production, then so long as such failure continues, Unit Operator, as agent and for the account and at the expense of such Party may sell, store, inject or otherwise dispose of them. Where there is a sale the net proceeds remaining from the sale shall be paid to the Party. Unit Operator may contract for the sale thereof only for the minimum term obtainable which in no event shall exceed 1 year. When Unit Operator has so contracted, the Party may take its share of the Unitized Substances in kind upon the expiration of the current sales contract.

706. Royalty on Outside Substances

If an Outside Substance is injected into the Unitized Zone, the first like substance contained in the Unitized Substances subsequently produced and sold or used other than for operations hereunder shall be deemed conclusively to be an Outside Substance until a quantity equal to the quantity of the Outside Substance injected into the Unitized Zone is recovered. No royalty shall be payable on any substance which is deemed conclusively to be an Outside Substance.

ARTICLE VIII

USE, LOSS AND STORAGE OF UNITIZED SUBSTANCES

801. Use or Loss

The Working Interest Owners may use as much of the Unitized Substances, other than crude oil, as they deem necessary for the operations and development of the Unitized Zone including, but not limited to, the injection thereof into the Unitized Zone and in the operation of any plant or plants handling Unitized Substances. Unitized Substances so used or injected and Unitized Substances lost shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof.

802. Storage

The Working Interest Owners are hereby granted the right to inject Unitized Substances into the Unitized Zone for storage. Unitized Substances so injected shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof until they are recovered from storage and sold or used for operations other than operations hereunder.

ARTICLE IX

ENLARGEMENT OF UNIT AREA

901. Application for Lateral Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in lands in the vicinity of the Unit Area indicated to be potentially productive of Petroleum Substances from the Lower Amaranth Formation makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the admission of the lands into the Unit Area. If the lands qualify under clause 502, the Unit Area shall be enlarged to include them. Even though an owner of a

Royalty Interest in lands approved hereunder for admission into the Unit Area is a Party, the lands shall not qualify for inclusion in the Unit Area unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the lands otherwise qualify pursuant to subclause (b) or (c) of clause 502. The owner of a Working Interest in lands approved hereunder for admission into the Unit Area who is a Party and has made or joined in the application for the admission of said lands need not again execute this agreement.

902. Application for Vertical Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in an Excepted Zone indicated to be potentially productive of Petroleum Substances makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the inclusion of said Excepted Zone into the Unitized Zone. If the Excepted Zone to be added qualifies under clause 502, the Unitized Zone shall be enlarged to include it and Exhibit "A" shall be amended so as:

- (a) to except the Excepted Zone from the land description of the Tract to which the said Excepted Zone formerly related;
- (b) to add a new Tract having a land description the same as the Tract to which the said Excepted Zone formerly related but restricted to the said Excepted Zone; and
- (c) to remove from the Excepted Zone column reference to said Excepted Zone opposite the Tract to which said Excepted Zone formerly related.

Even though an owner of a Royalty Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone is a Party, the Excepted Zone shall not qualify for inclusion into the Unitized Zone unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the Excepted Zone otherwise qualifies pursuant to subclause (b) or (c) of clause 502.

The owner of a Working Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone who is a Party and has made or joined in the application for the inclusion of said Excepted Zone need not again execute this agreement.

903. Adjustment of Tract Participation

The Tract Participation of each Tract added pursuant to clause 901 or 902 shall be determined by the Working Interest Owners. The Tract Participations shall then be adjusted so that:

- (a) the ratios of the Tract Participations of Tracts shown on Exhibit "A" immediately prior to the enlargement remain the same to each other; and
- (b) the total of the Tract Participations for all Tracts of the enlarged Unit Area and Unitized Zone is 100 per cent.

904. Exhibits

Unit Operator shall revise Exhibits "A" and "B" as required by the enlargement.

905. Effective Time of Enlargement

An enlargement pursuant to clause 901 or clause 902 and an adjustment of Tract Participations under this Article shall become effective at 8:00 a.m. on the first day of the first calendar month following approval of admission under clause 901 or inclusion under clause 902, as the case may be, Tract qualification under clause 502 and approval of the Conservation Board.

906. No Retroactive Adjustment

There shall never be any retroactive adjustment of the allocation of Unitized Substances by reason of an enlargement under this Article.

ARTICLE X

DISPUTES

1001. Disputes

If the title or right of a Party to receive in kind all or any portion of the Unitized Substances allocated to a Tract, or any share of the proceeds from the sale thereof, is in dispute, the Party concerned shall forthwith give notice thereof to Unit Operator. If Unit Operator is so notified or if Unit Operator is directed to do so by the Working Interest Owners in the event that it is otherwise informed of the dispute, Unit Operator shall withhold and sell the portion of Unitized Substances the title or right to which is in dispute, and hold in trust the proceeds from the sale thereof in an interest bearing trust account until:

- (a) the Party concerned furnishes security in a form and manner satisfactory to the Working Interest Owners for the proper accounting thereof to the rightful owner or owners if the title or right of the Party shall fail in whole or in part, whereupon the proceeds shall be paid to the Party; or
- (b) the title or right thereto is established by a final judgment of a Court or otherwise to the satisfaction of the Working Interest Owners, whereupon such proceeds shall be paid to the person rightfully entitled.

If Unit Operator does not comply with this clause because it is not notified of a dispute by a Party concerned, that Party hereby agrees to indemnify and save harmless Unit Operator from any loss or damage suffered because of anything done or omitted to be done by Unit Operator because it was not notified.

ARTICLE XI

APPROVAL OF TITLES

1101. Titles Committee

The Working Interest Owners shall appoint a titles committee which shall investigate the ownership of all Tracts. Each Working Interest Owner shall submit to the titles committee such title data and information as the titles committee may reasonably require from time to time. The titles committee shall report the result of its investigation to the Working Interest Owners specifying the titles to Tracts which it unanimously recommends for approval.

1102. Approval of Titles by Working Interest Owners

The Working Interest Owners may approve:

- (a) the titles of Working Interest Owners to Tracts which have been unanimously recommended for approval by the titles committee; and
- (b) the titles of Working Interest Owners to Tracts which have not been unanimously recommended for approval by the titles committee but with respect to which such Working Interest Owners have agreed to indemnify the other Working Interest Owners, in a form and manner satisfactory to them, from loss or damage that may be suffered by them in respect of claims and demands made because of subsequent failure of the Working Interest Owners' title.

Notwithstanding the foregoing, the Working Interest Owners may approve any title that has not been unanimously recommended for approval by the titles committee.

1103. Subsequent Failure of Title

If the title of a Working Interest Owner to a Tract fails, the Tract shall be excluded from this agreement and the Unit Operating Agreement as of 8:00 a.m. on the first day of the calendar month in which the failure of title is finally determined unless:

- (a) any other Party is held or declared to own the title in which event that Party shall be bound by this agreement and the Unit Operating Agreement in respect of the Tract; or
- (b) by the last day of the next following calendar month the Tract qualifies for inclusion in the Unit Area pursuant to clause 502.

1104. Revision of Exhibits

Unit Operator shall revise the exhibits to reflect any change in ownership in or exclusion from this agreement of a Tract pursuant to clause 1103. Where a Tract is excluded, the Tract Participations of the other Tracts shall each be increased, without changing their ratios to each other, so that their summation is 100 per cent. The revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month in which the failure of title referred to in clause 1103 is finally determined.

ARTICLE XII

TRANSFER OF INTEREST

1201. Disposition

In this clause "disposition" means a sale, assignment, transfer, lease, sublease, conveyance, parting with possession, or any transaction of a similar nature, whether by trust or otherwise. A disposition of an interest owned by a Party in a Tract shall cover the whole or an undivided interest in the Party's interest in such Tract. A disposition shall not be

binding on Unit Operator until the acquiring parties who are not Parties have executed and delivered to Unit Operator counterparts of this agreement, and the parties thereto have each given notice thereof to Unit Operator. Unit Operator shall revise the exhibits to reflect each disposition of an interest in a Tract and the revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month next following the calendar month in which the notice is received by Unit Operator.

ARTICLE XIII

IN GENERAL

1301. Execution in Counterpart

This agreement may be executed in separate counterparts and all the executed counterparts together shall constitute one agreement. Execution of this agreement by the Minister shall be on behalf of the Crown only as owner of Royalty Interest.

1302. Dual Capacity

If a Party owns a Working Interest and a Royalty Interest, its execution of this agreement shall constitute execution in both capacities.

1303. Subsequent Execution

An owner of an interest in a Tract who has not become a Party as of the date the Tract was included in the Unit Area under Article V or IX, may become a Party with respect to that interest only on such terms and conditions as may be prescribed by the Working Interest Owners.

1304. No Partnership

The duties and obligations of the Parties shall be separate and not joint or collective. Nothing contained in this agreement shall be construed to create a partnership or association.

1305. Force Majeure

Neither Unit Operator nor any Party shall be deemed to be in default with respect to non-performance of its obligations hereunder, other than financial, if and so long as its non-performance is due, in whole or in part, to any cause beyond its reasonable control, but lack of funds shall not be a cause beyond a Party's reasonable control. The performance of such obligations shall begin or be resumed within a reasonable time after such cause has been removed. Neither this agreement nor any Lease or any other agreement or instrument relating to the Unitized Zone or Unitized Substances shall terminate by reason of suspension of unit operations for the cause set forth in this clause.

1306. Taxes

Each Party shall be separately liable to the extent of its ownership for all taxes on Unitized Substances and with respect to the production or sale of Unitized Substances. A Working Interest Owner may, at any time and from time to time, pay said taxes on behalf of its Royalty Owner and deduct the amount of the payment from the Royalty Owner's royalty. Those taxes with respect to the production or sale of Unitized Substances shall be adjusted so that they are borne as if the basis of taxation was the allocation of Unitized Substances hereunder.

1307. Right of Redemption

A Working Interest Owner may, at any time and from time to time, with full rights of subrogation, redeem for its Royalty Owner any agreement

for sale, mortgage, or other lien or encumbrance of any kind or nature affecting any interest in the Unit Area in the event of default of payment by the Royalty Owner and deduct the amount of any payment made hereunder from the Royalty Owner's royalty.

1308. Interpretation

The clause headings in this agreement shall not be considered in interpreting the text.

1309. Number and Gender

In this agreement words importing the singular include the plural and vice versa; words importing the masculine gender include the feminine and vice versa; and words importing persons include firms or corporations and vice versa.

1310. Time

In this agreement all times are "official times" as defined in The Official Time Act of the Province of Manitoba.

1311. Compliance With Legislation

The provisions of The Mines Act and regulations thereunder, as amended from time to time, take precedence over this Agreement.

ARTICLE XIV
EFFECTIVE DATE

1401. Effective Date

The unitization provided for herein shall become effective at 0800 hours official time of the first day of the first calendar month following the date of the Unit Operator receiving written approval of the agreement from the Conservation Board.

1402. Notice of Effective Date

As soon as possible after the Effective Date Unit Operator shall notify

all Working Interest Owners, the Conservation Board and the Department of Energy and Mines of Manitoba of the Effective Date and of the Tracts qualified as of the Effective Date, and each Working Interest Owner shall advise each of its Royalty Owners of the Effective Date.

1403. Release of Parties

This agreement shall cease to bind the Parties if the unitization provided for herein has not become effective on or before the first day of October, 1985.

ARTICLE XV

TERM

1501. Effect of Execution and Delivery

Subject to clause 1403 this agreement is binding upon a person who executes and delivers a counterpart thereof to Unit Operator, and that person is bound by this agreement as of the time of such delivery. This agreement inures to the benefit of and is binding upon the heirs, executors, administrators, successors and assigns of the Parties, but if a proposed Tract is not included in the Unit Area under Article V, the parties owning interest therein shall be completely released from the agreement with respect to it upon the expiration of 90 days after the Effective Date.

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

NOV 22 1984

Date: _____

WITNESS

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, _____
of _____ in the Province of _____,
make oath and say:

1. THAT I was personally present and did see _____
_____ named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at _____ in the
Province of _____, and that I am the subscribing witness
thereto.

3. THAT I know the said _____
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at _____)
in the Province of _____ this)
_____ day of _____ A.D. 19____)

A Commissioner for Oaths _____ the Province)
of _____

My Appointment Expires December 31st, 19 _____

UNIT NO. 5

LIST OF ABBREVIATIONS

Working Interest Owners

Omega	Omega Hydrocarbons Ltd.
Sasko	Sasko Oil & Gas Limited
Chevron	Chevron Canada Resources Limited
Rex	Rex Petroleums Ltd.

Royalty Interest Owners

Lee Oil	Lee Oil Limited
O. S. Young	Ovey Seymour Young
Crown	Department of Energy and Mines Winnipeg, Manitoba
Pan Cdn.	PanCanadian Petroleum Limited

Attached to and made part of an agreement entitled
"Unit Agreement - Waskada Unit No. 5"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest		Royalty Interest		Tract Participation (%)
			Owner	Share (%)	Owner	Share (%)	
1	13-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil	100	6.1004
2	14-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil	100	7.1284
3	15-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil	100	7.5982
4	16-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil	100	7.4204
5	1-2-2-26 WPM	Mission Canyon	Omega	100	Lee Oil	100	6.9797
6	2-2-2-26 WPM	Mission Canyon	Omega	100	Lee Oil	100	7.3963
7	3-2-2-26 WPM	Mission Canyon	Omega Sasko Chevron	50 30 20	O. S. Young	100	5.7509
8	4-2-2-26 WPM	Mission Canyon	Omega Sasko Chevron	50 30 20	O. S. Young	100	5.8153
9	5-2-2-26 WPM	Mission Canyon	Omega Sasko Chevron	50 30 20	O. S. Young	100	6.0792

Attached to and made part of an agreement entitled
"Unit Agreement - Waskada Unit No. 5"

Tract No.	Land Description	Excepted Zone	Working Interest		Royalty Interest		Tract Participation (%)
			Owner	Share (%)	Owner	Share (%)	
10	6-2-2-26 WPM	Mission Canyon	Omega Sasko Chevron	50 30 20	O. S. Young	100	6.3955
11	7-2-2-26 WPM	Mission Canyon	Omega	100	Pan Cdn. Lee Oil	7.7625 92.2375	4.9225
12	8-2-2-26 WPM	Mission Canyon	Omega	100	Pan Cdn. Lee Oil	7.7625 92.2375	5.4857
13	9-2-2-26 WPM	Mission Canyon	Omega Rex	50 50	Crown	100	5.1566
14	10-2-2-26 WPM	Mission Canyon	Omega Rex	50 50	Crown	100	5.6559
15	11-2-2-26 WPM	Mission Canyon	Omega Rex	50 50	Crown	100	6.5144
16	12-2-2-26 WPM	Mission Canyon	Omega Rex	50 50	Crown	100	5.6006

EXHIBIT "B"

Attached to and made part of an Agreement entitled
"Unit Agreement - Waskada Unit No. 5"

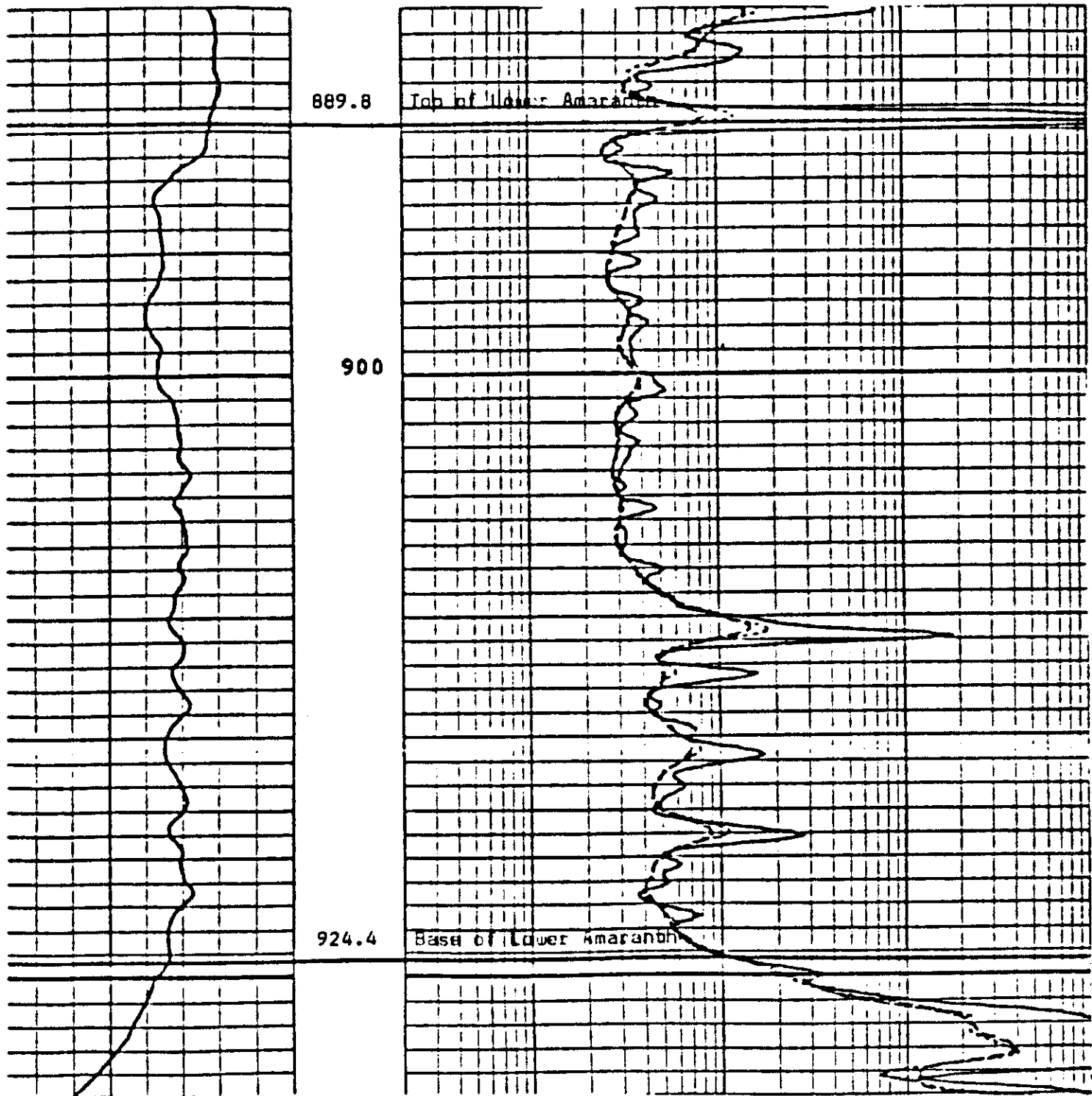
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March 8, 1984

EXHIBIT "C"

Attached to and made part of an Agreement entitled
"Unit Agreement - Waskada Unit No. 5"



PORTION OF DISFL LOG
RECORDED AT WELL
OMEGA WASKADA 15-24-1-26
KELLY BUSHING 470.50 m.

WASKADA UNIT NO. 5

UNIT AGREEMENT

UPDATED

UNIT AGREEMENT

WASKADA UNIT NO. 5

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UNIT AGREEMENT

WASKADA UNIT NO. 5

WHEREAS the Parties own Royalty Interests and Working Interests, or either of them, in the Unitized Zone;

AND WHEREAS the Parties desire that the Unitized Zone be developed, produced and operated as a unit, all as hereinafter provided;

NOW THEREFORE in consideration of the covenants herein contained, the Parties agree as follows:

ARTICLE I

DEFINITIONS

101. Definitions

In this agreement:

- (a) "Conservation Board" means The Oil and Natural Gas Conservation Board of the Province of Manitoba;
- (b) "Effective Date" means the time and date referred to in Article XIV;
- (c) "Excepted Zone" means the Mission Canyon Formation within a Tract opposite which it is from time to time listed in the Excepted Zones column in Exhibit "A";
- (d) "Lease" means an instrument granting a Working Interest in the Unitized Zone;
- (e) "Outside Substances" means any substances initially obtained from any source other than the Unitized Zone or any Unitized Substances

with respect to which royalty has been paid;

- (f) "Party" means a person who is bound by this agreement;
- (g) "Petroleum Substances" means petroleum, natural gas and other hydrocarbons (except coal) or any of them, and all substances associated therewith;
- (h) "Royalty Interest" means any interest other than a Working Interest in Petroleum Substances, or the proceeds from the sale thereof, produced from the Lower Amaranth Formation but does not include the interest of a person as a purchaser of Petroleum Substances after production;
- (i) "Royalty Owner" means a Party owning a Royalty Interest;
- (j) "Spacing Unit" means the area allocated to a well by the Conservation Board with respect to the Lower Amaranth Formation for the purpose of drilling for or producing Petroleum Substances;
- (k) "Tract" means a parcel of land described and given a Tract number in Exhibit "A";
- (l) "Tract Participation" means the percentage allotted to a Tract and set forth in Exhibit "A";
- (m) "Unit Area" means the lands described in Exhibit "A";
- (n) "Unit Operator" means the person who is so designated under the Unit Operating Agreement;
- (o) "Unit Operating Agreement" means the agreement entitled "Unit Operating Agreement - Waskada Unit No. 5" entered into by the Working Interest Owners;
- (p) "Unitized Zone" means the Lower Amaranth Formation within the Unit Area, excepting the Excepted Zone:

- (q) "Unitized Substances" means Petroleum Substances in or obtained from the Unitized Zone;
- (r) "Working Interest" means any right to produce and dispose of Petroleum Substances from the Lower Amaranth Formation including an interest chargeable with any costs of drilling for, recovery of and disposal of Petroleum Substances therefrom;
- (s) "Working Interest Owner" means a Party owning a Working Interest;
- (t) "Minister" means the member of the Executive Council charged by the Lieutenant Governor in Council with the administration of The Mines Act;
- (u) "Lower Amaranth Formation" means the formation exemplified by the geological section occurring between the induction electric log depths of 889.8 m and 924.4 m, as measured from the Kelly Bushing at Omega Waskada 15-24-1-26 WPM and shown on Exhibit "C";
- (v) "Mission Canyon Formation" means the interval of the Mississippian age between the base of the Lower Amaranth Formation and the top of the Lodgepole formation as defined in Page 203 of the Lexicon of Geologic Names in the Western Canada Basin and Arctic Archipelago, 1960 publication by The Alberta Society of Petroleum Geologists.

ARTICLE II

EXHIBITS

201. Exhibits

The following exhibits are attached to and incorporated in this agreement.

- (a) Exhibit "A" which numbers are describes each Tract and sets forth its Tract Participation, the Excepted Zones, the names of the owners of the

Working Interest and their respective shares of the Working Interest, together with the names of the Royalty Owners and their respective shares of the Royalty Interest;

(b) Exhibit "B" which is a plan of the Unit Area.

(c) Exhibit "C" which is a copy of a portion of the induction electric log referred to in Subclause 101(u) hereof.

202. Exhibits Correct

Each exhibit shall be deemed conclusively to be correct to the effective time of a revision or correction thereof as herein provided.

203. Correction of Exhibits

If any mistake or mechanical error occurs in an exhibit, Unit Operator may, or upon request of the Working Interest Owners shall, prepare a corrected exhibit but the data used in establishing Tract Participations shall not be re-evaluated.

204. Effective Time

Any corrected exhibit prepared on or before the Effective Date or within 90 days thereafter shall be effective on the Effective Date. Any corrected exhibit prepared after the said 90 days shall be effective at 8:00 a.m. on the first day of the calendar month next following its preparation or on such other date as is determined by the Working Interest Owners.

205. Supplying of Exhibits

Each time that an exhibit is revised or corrected pursuant to this agreement, Unit Operator shall supply the Conservation Board and the Department of Energy and Mines, Manitoba with 2 copies each and shall supply each Working Interest Owner with the number of copies of the exhibit it requests. Each Working Interest Owner shall supply each of its Royalty Owners, excepting the Crown, with a copy thereof.

206. Form of Revised or Corrected Exhibits

Exhibits that are revised or corrected shall show the effective time of the revision or correction and shall be numbered consecutively.

ARTICLE III
UNITIZATION AND EFFECT

301. Unitization

On and after the Effective Date the interest of each Royalty Owner and of each Working Interest Owner in the Unitized Substances and in the Unitized Zone are hereby unitized, as if the Unitized Zone had been included in a single lease executed by the Royalty Owners, as lessors, in favour of the Working Interest Owners, as lessees, and as if the lease had been subject to this agreement.

302. Personal Property Excepted

All lease and well equipment heretofore or hereafter placed by any of the Working Interest Owners on lands comprised in the Unit Area shall be deemed conclusively to be and shall remain personal property belonging to and may be removed by the Working Interest Owners. The Working Interest Owners' rights and interests therein are set forth in the Unit Operating Agreement.

303. Continuation of Leases

All operations conducted with respect to the Unitized Zone or production of Unitized Substances shall, except for the purpose of calculating payments to Royalty Owners, be deemed conclusively to be operations upon or production from all of the Unitized Zone in each Tract, and such operations or production shall continue in force and effect each Lease and any other agreement or instrument relating to the Unitized Zone or Unitized Substances as if such operations had been conducted on and a well was producing from each Tract or Spacing Unit, or portion thereof, in the Unit Area.

304. Leases Amended

Each Lease and any other agreement or instrument relating to the

Unitized Zone or Unitized Substances is hereby amended only to the extent necessary to make it conform to this agreement.

305. Ratification of Leases

Except for a Lease in respect of which a court action has been commenced and is pending on the Effective Date, each Royalty Owner hereby ratifies and confirms any Lease, as amended by this agreement, to which it is a party and agrees that no default exists with respect thereto and that any such Lease is in effect as of the Effective Date.

306. Effect of Unitization on Titles

Nothing herein shall be construed as a transfer of exchange of any interest in the Leases, Tracts or Untized Zone, or in the Unitized Substances before production thereof.

307. Name

The name of the unit hereby constituted is "Waskada Unit No. 5".

ARTICLE IV

AUTHORITY TO WORKING INTEREST OWNERS

401. Operations

The Working Interest Owners are hereby granted the right to develop and operate the Unitized Zone without regard to the provisions of the Leases or the boundary lines of the Tract or Spacing Units in such manner and by such means and methods as the Working Interest Owners consider necessary and proper and, without limiting the generality of the foregoing, the right to inject any substance or combination of substances into the Unitized Zone and convert and use as injection wells any wells now existing or hereafter drilled into the Unitized Zone.

402. Delegation

The Working Interest Owners may delegate to Unit Operator any of the rights and powers herein or otherwise granted to them.

403. Vote of Working Interest Owners

Any matter to be determined under this agreement by the Working Interest Owners may be determined by vote of the parties to the Unit Operating Agreement as prescribed therein.

ARTICLE V

INCLUSION AND QUALIFICATION OF TRACTS

501. Tracts Included on Effective Date

The Tracts included in the Unit Area as of the Effective Date are those Tracts which are qualified under clause 502:

- (a) before the Effective Date; or
- (b) on or within 90 days after the Effective Date.

502. Qualification of Tracts

A Tract is qualified for inclusion in the Unit Area when its title has been approved by the Working Interest Owners under clause 1102 and when:

- (a) owners of 100 percent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of 100 per cent of the Royalty Interest therein have become Parties; or
- (b) owners of 100 per cent of the Working Interest therein have become Parties and parties to the Unit Operating Agreement and owners of less than 100 per cent of the Royalty Interest therein have become Parties, and such owners of Working Interests agree, if required by the other Working Interest Owners, to indemnify the other Working Interest Owners in a form and manner satisfactory to them for any loss or damages that may be suffered by such other Working Interest Owners in respect of claims and demands that, because of the inclusion of the Tract in the Unit Area, may be made by those owners of Royalty Interests in the Tract who have not become Parties; or
- (c) owners of Working Interest therein have agreed with the owners of Working Interests then Parties and parties to the Unit

Operating Agreement as to the basis on which the Tract shall become qualified, where the Tract cannot be qualified pursuant to sub-clause (a) or (b) of this clause.

503. Revision of Exhibits

Within 120 days after the Effective Date the exhibits shall be revised, if necessary, to set out only those Tracts included in the Unit Area under this Article. The revised Exhibit "A" shall set forth the Tract Participations of the Tracts recalculated on the same basis and using the same data as that used in the calculation of Tract Participations in the original Exhibit "A" and so that their summation is 100 per cent. The exhibits as so revised shall be effective as of the Effective Date.

ARTICLE VI

TRACT PARTICIPATION

601. Tract Participation

Each Tract has a Tract Participation as shown on Exhibit "A".

ARTICLE VII

ALLOCATION OF UNITIZED SUBSTANCES PRODUCED

701. Allocation to Tracts

Subject to clauses 801 and 802 the Unitized Substances when produced shall be allocated to the Tracts in accordance with their Tract Participations. The amount of Unitized Substances allocated to each Tract, and only that amount, regardless of whether it be more or less than the amount of actual production of Unitized Substances from the well or wells, if any, on the Tract, shall be deemed conclusively to have been produced from the Tract.

702. Distribution Within Tract

The Unitized Substances allocated to a Tract shall be distributed by the Working Interest Owners thereof among, or accounted for to, the Parties entitled to share in production from the Tract in the same manner, the same proportions, and upon the same conditions as they would have participated and shared in the production from the Tract, or in the proceeds from the sale thereof, had the Unitized Substances allocated to the Tract been actually produced therefrom by the Working Interest Owners.

703. Calculation of Royalty

The Working Interest Owners of each Tract shall calculate royalty on the Unitized Substances allocated to the Tract at the applicable rate under the Lease, other agreement or instrument relating to the Tract. The Royalty Owners of each Tract agree to accept payment of royalty so calculated in satisfaction of the obligation of a Working Interest Owner to make royalty payments on Unitized Substances under the Lease agreement or other instrument covering such Tract; but a lessee under a Lease shall not be relieved from making payment of royalty to its lessor if payment is not made by the Working Interest Owner as aforesaid. In calculating royalty on residue gas, sulphur and fluid hydrocarbons, or any of them, obtained by processing Unitized Substances, other than crude oil, by compression, absorption or other plant extraction or stabilization, proper allowances shall be made for costs, expenses and charges, including a reasonable return on investment, incurred in or attributable to gathering and processing the Unitized Substances.

704. Taking Unitized Substances in Kind

The Unitized Substances allocated to a Tract shall be delivered in kind at the time and place of production to the Working Interest Owners entitled thereto who may, if there is no interference with unit operations, construct, maintain and operate in the Unit Area all necessary facilities for taking delivery in kind.

705. Failure to Take in Kind

To the extent that a Party entitled to take in kind any of the Unitized Substances fails to take or otherwise dispose of them at the time and place of production, then so long as such failure continues, Unit Operator, as agent and for the account and at the expense of such Party may sell, store, inject or otherwise dispose of them. Where there is a sale the net proceeds remaining from the sale shall be paid to the Party. Unit Operator may contract for the sale thereof only for the minimum term obtainable which in no event shall exceed 1 year. When Unit Operator has so contracted, the Party may take its share of the Unitized Substances in kind upon the expiration of the current sales contract.

706. Royalty on Outside Substances

If an Outside Substance is injected into the Unitized Zone, the first like substance contained in the Unitized Substances subsequently produced and sold or used other than for operations hereunder shall be deemed conclusively to be an Outside Substance until a quantity equal to the quantity of the Outside Substance injected into the Unitized Zone is recovered. No royalty shall be payable on any substance which is deemed conclusively to be an Outside Substance.

ARTICLE VIII

USE, LOSS AND STORAGE OF UNITIZED SUBSTANCES

801. Use or Loss

The Working Interest Owners may use as much of the Unitized Substances, other than crude oil, as they deem necessary for the operations and development of the Unitized Zone including, but not limited to, the injection thereof into the Unitized Zone and in the operation of any plant or plants handling Unitized Substances. Unitized Substances so used or injected and Unitized Substances lost shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof.

802. Storage

The Working Interest Owners are hereby granted the right to inject Unitized Substances into the Unitized Zone for storage. Unitized Substances so injected shall be excluded in allocating Unitized Substances to Tracts, and no royalty or other payment shall be payable in respect thereof until they are recovered from storage and sold or used for operations other than operations hereunder.

ARTICLE IX

ENLARGEMENT OF UNIT AREA

901. Application for Lateral Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in lands in the vicinity of the Unit Area indicated to be potentially productive of Petroleum Substances from the Lower Amaranth Formation makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the admission of the lands into the Unit Area. If the lands qualify under clause 502, the Unit Area shall be enlarged to include them. Even though an owner of a

Royalty Interest in lands approved hereunder for admission into the Unit Area is a Party, the lands shall not qualify for inclusion in the Unit Area unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the lands otherwise qualify pursuant to subclause (b) or (c) of clause 502. The owner of a Working Interest in lands approved hereunder for admission into the Unit Area who is a Party and has made or joined in the application for the admission of said lands need not again execute this agreement.

902. Application for Vertical Enlargement

After the expiry of 90 days from the Effective Date, if an owner of a Working Interest in an Excepted Zone indicated to be potentially productive of Petroleum Substances makes application therefor, the Working Interest Owners may, upon such terms and conditions as they may determine, approve the inclusion of said Excepted Zone into the Unitized Zone. If the Excepted Zone to be added qualifies under clause 502, the Unitized Zone shall be enlarged to include it and Exhibit "A" shall be amended so as:

- (a) to except the Excepted Zone from the land description of the Tract to which the said Excepted Zone formerly related;
- (b) to add a new Tract having a land description the same as the Tract to which the said Excepted Zone formerly related but restricted to the said Excepted Zone; and
- (c) to remove from the Excepted Zone column reference to said Excepted Zone opposite the Tract to which said Excepted Zone formerly related.

Even though an owner of a Royalty Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone is a Party, the Excepted Zone shall not qualify for inclusion into the Unitized Zone unless the owner again executes and delivers a counterpart of this agreement to Unit Operator or the Excepted Zone otherwise qualifies pursuant to subclause (b) or (c) of clause 502.

The owner of a Working Interest in an Excepted Zone approved hereunder for inclusion into the Unitized Zone who is a Party and has made or joined in the application for the inclusion of said Excepted Zone need not again execute this agreement.

903. Adjustment of Tract Participation

The Tract Participation of each Tract added pursuant to clause 901 or 902 shall be determined by the Working Interest Owners. The Tract Participations shall then be adjusted so that:

- (a) the ratios of the Tract Participations of Tracts shown on Exhibit "A" immediately prior to the enlargement remain the same to each other; and
- (b) the total of the Tract Participations for all Tracts of the enlarged Unit Area and Unitized Zone is 100 per cent.

904. Exhibits

Unit Operator shall revise Exhibits "A" and "B" as required by the enlargement.

905. Effective Time of Enlargement

An enlargement pursuant to clause 901 or clause 902 and an adjustment of Tract Participations under this Article shall become effective at 8:00 a.m. on the first day of the first calendar month following approval of admission under clause 901 or inclusion under clause 902, as the case may be, Tract qualification under clause 502 and approval of the Conservation Board.

906. No Retroactive Adjustment

There shall never be any retroactive adjustment of the allocation of Unitized Substances by reason of an enlargement under this Article.

ARTICLE X

DISPUTES

1001. Disputes

If the title or right of a Party to receive in kind all or any portion of the Unitized Substances allocated to a Tract, or any share of the proceeds from the sale thereof, is in dispute, the Party concerned shall forthwith give notice thereof to Unit Operator. If Unit Operator is so notified or if Unit Operator is directed to do so by the Working Interest Owners in the event that it is otherwise informed of the dispute, Unit Operator shall withhold and sell the portion of Unitized Substances the title or right to which is in dispute, and hold in trust the proceeds from the sale thereof until:

- (a) the Party concerned furnishes security in a form and manner satisfactory to the Working Interest Owners for the proper accounting thereof to the rightful owner or owners if the title or right of the Party shall fail in whole or in part, whereupon the proceeds shall be paid to the Party; or
- (b) the title or right thereto is established by a final judgment of a Court or otherwise to the satisfaction of the Working Interest Owners, whereupon such proceeds shall be paid to the person rightfully entitled.

If Unit Operator does not comply with this clause because it is not notified of a dispute by a Party concerned, that Party hereby agrees to indemnify and save harmless Unit Operator from any loss or damage suffered because of anything done or omitted to be done by Unit Operator because it was not notified.

ARTICLE XI

APPROVAL OF TITLES

1101. Titles Committee

The Working Interest Owners shall appoint a titles committee which shall investigate the ownership of all Tracts. Each Working Interest Owner shall submit to the titles committee such title data and information as the titles committee may reasonably require from time to time. The titles committee shall report the result of its investigation to the Working Interest Owners specifying the titles to Tracts which it unanimously recommends for approval.

1102. Approval of Titles by Working Interest Owners

The Working Interest Owners may approve:

- (a) the titles of Working Interest Owners to Tracts which have been unanimously recommended for approval by the titles committee; and
- (b) the titles of Working Interest Owners to Tracts which have not been unanimously recommended for approval by the titles committee but with respect to which such Working Interest Owners have agreed to indemnify the other Working Interest Owners, in a form and manner satisfactory to them, from loss or damage that may be suffered by them in respect of claims and demands made because of subsequent failure of the Working Interest Owners' title.

Notwithstanding the foregoing, the Working Interest Owners may approve any title that has not been unanimously recommended for approval by the titles committee.

1103. Subsequent Failure of Title

If the title of a Working Interest Owner to a Tract fails, the Tract shall be excluded from this agreement and the Unit Operating Agreement as of 8:00 a.m. on the first day of the calendar month in which the failure of title is finally determined unless:

- (a) any other Party is held or declared to own the title in which event that Party shall be bound by this agreement and the Unit Operating Agreement in respect of the Tract; or
- (b) by the last day of the next following calendar month the Tract qualifies for inclusion in the Unit Area pursuant to clause 502.

1104. Revision of Exhibits

Unit Operator shall revise the exhibits to reflect any change in ownership in or exclusion from this agreement of a Tract pursuant to clause 1103. Where a Tract is excluded, the Tract Participations of the other Tracts shall each be increased, without changing their ratios to each other, so that their summation is 100 per cent. The revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month in which the failure of title referred to in clause 1103 is finally determined.

ARTICLE XII


TRANSFER OF INTEREST

1201. Disposition

In this clause "disposition" means a sale, assignment, transfer, lease, sublease, conveyance, parting with possession, or any transaction of a similar nature, whether by trust or otherwise. A disposition of an interest owned by a Party in a Tract shall cover the whole or an undivided interest in the Party's interest in such Tract. A disposition shall not be

binding on Unit Operator until the acquiring parties who are not Parties have executed and delivered to Unit Operator counterparts of this agreement, and the parties thereto have each given notice thereof to Unit Operator. Unit Operator shall revise the exhibits to reflect each disposition of an interest in a Tract and the revised exhibits shall be effective as of 8:00 a.m. on the first day of the calendar month next following the calendar month in which the notice is received by Unit Operator.

**SIGN
HERE**



ARTICLE XIII

IN GENERAL

1301. Execution in Counterpart

This agreement may be executed in separate counterparts and all the executed counterparts together shall constitute one agreement. Execution of this agreement by the Minister shall be on behalf of the Crown only as owner of Royalty Interest.

1302. Dual Capacity

If a Party owns a Working Interest and a Royalty Interest, its execution of this agreement shall constitute execution in both capacities.

1303. Subsequent Execution

An owner of an interest in a Tract who has not become a Party as of the date the Tract was included in the Unit Area under Article V or IX, may become a Party with respect to that interest only on such terms and conditions as may be prescribed by the Working Interest Owners.

1304. No Partnership

The duties and obligations of the Parties shall be separate and not joint or collective. Nothing contained in this agreement shall be construed to create a partnership or association.

1305. Force Majeure

Neither Unit Operator nor any Party shall be deemed to be in default with respect to non-performance of its obligations hereunder, other than financial, if and so long as its non-performance is due, in whole or in part, to any cause beyond its reasonable control, but lack of funds shall not be a cause beyond a Party's reasonable control. The performance of such obligations shall begin or be resumed within a reasonable time after such cause has been removed. Neither this agreement nor any Lease or any other agreement or instrument relating to the Unitized Zone or Unitized Substances shall terminate by reason of suspension of unit operations for the cause set forth in this clause.

1306. Taxes

Each Party shall be separately liable to the extent of its ownership for all taxes on Unitized Substances and with respect to the production or sale of Unitized Substances. A Working Interest Owner may, at any time and from time to time, pay said taxes on behalf of its Royalty Owner and deduct the amount of the payment from the Royalty Owner's royalty. Those taxes with respect to the production or sale of Unitized Substances shall be adjusted so that they are borne as if the basis of taxation was the allocation of Unitized Substances hereunder.

1307. Right of Redemption

A Working Interest Owner may, at any time and from time to time, with full rights of subrogation, redeem for its Royalty Owner any agreement

for sale, mortgage, or other lien or encumbrance of any kind or nature affecting any interest in the Unit Area in the event of default of payment by the Royalty Owner and deduct the amount of any payment made hereunder from the Royalty Owner's royalty.

1308. Interpretation

The clause headings in this agreement shall not be considered in interpreting the text.

1309. Number and Gender

In this agreement words importing the singular include the plural and vice versa; words importing the masculine gender include the feminine and vice versa; and words importing persons include firms or corporations and vice versa.

1310. Time

In this agreement all times are "official times" as defined in The Official Time Act of the Province of Manitoba.

1311. Compliance With Legislation

The provisions of The Mines Act and regulations thereunder, as amended from time to time, take precedence over this Agreement.

ARTICLE XIV
EFFECTIVE DATE

1401. Effective Date

The unitization provided for herein shall become effective at 0800 hours official time of the first day of the first calendar month following the date of the Unit Operator receiving written approval of the agreement from the Conservation Board.

1402. Notice of Effective Date

As soon as possible after the Effective Date Unit Operator shall notify

all Working Interest Owners, the Conservation Board and the Department of Energy and Mines of Manitoba of the Effective Date and of the Tracts qualified as of the Effective Date, and each Working Interest Owner shall advise each of its Royalty Owners of the Effective Date.

1403. Release of Parties

This agreement shall cease to bind the Parties if the unitization provided for herein has not become effective on or before the first day of October, 1984.

ARTICLE XV

TERM

1501. Effect of Execution and Delivery

Subject to clause 1403 this agreement is binding upon a person who executes and delivers a counterpart thereof to Unit Operator, and that person is bound by this agreement as of the time of such delivery. This agreement inures to the benefit of and is binding upon the heirs, executors, administrators, successors and assigns of the Parties, but if a proposed Tract is not included in the Unit Area under Article V, the parties owning interest therein shall be completely released from the agreement with respect to it upon the expiration of 90 days after the Effective Date.

1502. Termination

This agreement terminates 90 days after all wells for the production of Unitized Substances in the Unit Area have been abandoned, plugged or disposed of or upon the termination of the Unit Operating Agreement, and thereafter the Parties shall be governed by the terms and provisions of their Leases and other agreements or instruments relating to the Unitized Zone or Unitized Substances.

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: JUN 08 1984

[Signature] W. D. [Signature]
WITNESS

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF LEE OIL LIMITED has hereunto set its Corporate Seal, attested by the hands of its proper officers in that behalf, this 12th day of November, A.D. 1984.

Date: November 12, 1984

WITNESS

Bruce A. Lee
President

[Signature]
Secretary

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners


The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

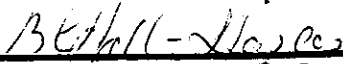
IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: _____

OMEGA HYDROCARBONS LTD.

WITNESS



PRESIDENT


SECRETARY

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date:

November 29, 1984.

WITNESS

CHEVRON CANADA RESOURCES LIMITED

PRESIDENT

VICE PRESIDENT

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: SEP 28 1984

PanCanadian Petroleum Limited

WITNESS

[Signature]
VICEPRESIDENT

[Signature]
SECRETARY

APPROVED
JUT. INTS.
EXPI
WITLE REC
ACCT.
COMPT.
LEGAL
FIN. SERV.
TAX
SEAL/STATION

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

SASKO OIL & GAS LIMITED

Date: _____

NOV 06 1984

WITNESS

PRESIDENT

VICE-PRESIDENT

SECTIONS

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: November 26 1984

WITNESS

REZOL

REX PETROLEUMS LTD

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of 6 months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: November 14, 1984

D. S. Lowe
WITNESS

O. S. Young
OVEY SEYMOUR YOUNG

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I. KATHRYN LYNN ROWE
of WASKADA in the Province of MANITOBA
make oath and say:

1. THAT I was personally present and did see OVEY
SEYMOUR YOUNG named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at WASKADA in the
Province of MANITOBA, and that I am the subscribing witness
thereto.

3. THAT I know the said OVEY SEYMOUR YOUNG
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at THE VILLAGE OF WASKADA)
in the Province of MANITOBA this)
14th day of NOVEMBER A.D. 1984)
[Signature])
A Commissioner for Oaths IN AND FOR the Province)
of MANITOBA

H. G. Rowe

My Appointment Expires MAY 20th
December 31st, 19 86

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: January 24, 1986

Seymer Ross Young


WITNESS

Suite 202, 300 Brunswick Street
Prince George, B.C. V2L 2B5
SECRETARY



EXECUTION PAGE FORMING A PART OF THE UNIT AGREEMENT - WASKADA UNIT NO. 5

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
TO WIT:)

I, _____ DONNA LEFAGE

of Prince George, in the Province of British Columbia
make oath and say:

1. THAT I was personally present and did see SEYMER ROSS YOUNG
 _____ named in the within instrument, who is (are)
 personally known to me to be the person(s) named therein, duly sign, seal and execute
 the same for the purposes named therein.

2. THAT the same was executed at Prince George, in the Province of British Columbia, and that I am the subscribing witness thereto.

3. THAT I know the said SEYMER ROSS YOUNG
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at Prince George,
in the Province of British Columbia this
24th day of January A.D. 1986
[Signature]
A Commissioner for Oaths in the Province

Suite 202, 300 Brunswick Street
Prince George, B.C. V2L 2B5
SECRETARY

~~NOT~~
A NOTARY PUBLIC IN AND FOR THE
PROVINCE OF BRITISH COLUMBIA

My Appointment ~~Expire~~ is Perpetual.

SUSAN A. BULLOCK, R.I. (B.C.)
Suite 202, 300 Brunswick Street
Prince George B.C., V2L 2B5
NOTARY PUBLIC

Attached to study,
without prejudice as
to form and substance.
No advice or
opinion rendered.

CANADA)
PROVINCE OF)
To Wit:)

of Carman in the Province of Manitoba,
make oath and say:

_____ named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

Province of Manitoba, and that I am the subscribing witness
thereof.

and he (or-she) is (or-they-are-each) in my belief of the full age of eighteen years.

~~My Appointment Expires December 31st, 19-----~~

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.


1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement with 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: DEC 13 1988

Manitoba Dept. of Energy & Mines


Minister of Energy and Mines

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each
on the date shown below.

HUDSON'S BAY OIL AND
GAS COMPANY LIMITED

Date: JAN 21 1986

M. Grandi

VICE-PRESIDENT

J. H. [Signature]

ASST

SECRETARY

10. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: Nov 16/85

Howard Glover Lee

Bruce R.
WITNESS

Howard Lee

EXECUTION PAGE FORMING A PART OF THE UNIT AGREEMENT - WASKADA UNIT NO. 5

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I. Brock Green Lee
of Town of Carman in the Province of Manitoba,
make oath and say:

1. THAT I was personally present and did see Howard Green Lee
named in the within instrument, who is ~~(are)~~
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Carman in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said Howard Green Lee
and he ~~(or she)~~ is ~~(or they are each)~~ in my belief of the full age of eighteen
years.

SWORN before me at Carman
in the Province of Manitoba this
24 day of December A.D. 1985
Maude Allen
A Commissioner for Oaths in + for the Province
of Manitoba

Pro. Sec.

Jan. 20
My Appointment Expires December 31st, 19 86

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: December 24

Francine Wilfrieda Germaine Esther Lee


WITNESS



AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, Brown Glover Lee
of Carman in the Province of Manitoba,
make oath and say:

1. THAT I was personally present and did see Ermine Wilfreda
Bernaine Esther Lee named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Carman in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said Ermine Wilfreda Bernaine Esther Lee
and ~~he~~ ^{she} is (~~or they are each~~) in my belief of the full age of eighteen
years.

SWORN before me at Carman)
in the Province of Manitoba this)
24 day of December A.D. 1995)
Quarrel Allen)
A Commissioner for Oaths in + for the Province)
of Manitoba)

Bruce K.

My Appointment Expires Jan. 20
December 31st, 1986

1503. Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: December 24/85

Brock Glover Lee

Judith Allen
WITNESS

Brock Lee

EXECUTION PAGE FORMING A PART OF THE UNIT AGREEMENT - WASKADA UNIT NO. 5

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I, Justin Allen
of Carman in the Province of MANITOBA,
make oath and say:

1. THAT I was personally present and did see Brook Green
Lee named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Carman in the
Province of Manitoba, and that I am the subscribing witness
thereto.

3. THAT I know the said Brook Green Lee
and he (or she) is (~~or they are each~~) in my belief of the full age of eighteen
years.

SWORN before me at Carman)
in the Province of Manitoba this)
24 day of December A.D. 1985)
[Signature])
A Commissioner for Oaths _____ the Province)
of _____

Justin Allen

A BARRISTER AT LAW ENTITLED TO PRACTICE
IN AND FOR THE PROVINCE OF MANITOBA

My Appointment Expires December 31st, 1985

15.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504. Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: November 14 1985

Frank Ross Young

Patricia Thompson
WITNESS

Frank Ross Young

Witnessed as to execution only.
No advice sought or given.

EXECUTION PAGE FORMING A PART OF THE UNIT AGREEMENT - WASKADA UNIT NO. 5

Handwritten initials

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I. Patricia Heemskerk, Secretary
of the City of Victoria in the Province of B.C.,
make oath and say:

1. THAT I was personally present and did see _____
FRANK ROSS YOUNG named in the within instrument, who is (X) He
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Victoria in the
Province of British Columbia, and that I am the subscribing witness
thereto.

3. THAT I know the said FRANK ROSS YOUNG
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at THE CITY OF VICTORIA)
in the Province of British Columbia this)
14th day of November A.D. 1985)
[Signature])
A Commissioner for Oaths for the Province)
A Notary Public in and for the Province
of British Columbia

Patricia Heemskerk

Witnessed as to execution only. No advice sought
or given.
My Appointment Expires December 31st, 1995

[Signature]

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement within 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: November 14, 1985

Margaret McIntosh Young

Patricia Heimschke
WITNESS

Margaret McIntosh Young

Witnessed as to execution only.
No advice sought or given.

EXECUTION PAGE FORMING A PART OF THE UNIT AGREEMENT - WASKADA UNIT NO. 5

M. M. Y.

AFFIDAVIT OF EXECUTION

CANADA)
PROVINCE OF)
To Wit:)

I. Patricia Heemskerk, Secretary
of the City of Victoria in the Province of B.C.,
make oath and say:

1. THAT I was personally present and did see _____
Margaret McIntosh Young named in the within instrument, who is (are)
personally known to me to be the person(s) named therein, duly sign, seal and execute
the same for the purposes named therein.

2. THAT the same was executed at Victoria in the
Province of British Columbia, and that I am the subscribing witness
thereto.

3. THAT I know the said Margaret McIntosh Young
and he (or she) is (or they are each) in my belief of the full age of eighteen
years.

SWORN before me at the City of Victoria)
in the Province of British Columbia this)
14th day of November A.D. 1985)
[Signature])
A Commissioner for Oaths the Province)
A Notary Public in and for the Province of)
British Columbia)

Witnessed as to execution only. No advice
sought or given.

My Appointment Expires December 31st, 1985

Patricia Heemskerk

M. M. Y.

1503.

Salvaging Equipment Upon Termination

The Royalty Owners grant the Working Interest Owners the right for a period of six months after termination of this agreement to salvage, sell, distribute or otherwise dispose of the personal property and facilities used in connection with unit operations.

1504.

Notice to Royalty Owners

The Working Interest Owners shall give notice in accordance with their Leases to their respective Royalty Owners of the termination of this agreement with 30 days thereafter.

IN WITNESS WHEREOF the Parties have executed this agreement each on the date shown below.

Date: DEC 13 1985

Manitoba Dept. of Energy & Mines



Minister of Energy and Mines

EXECUTION PAGE FORMING A PART OF THE UNIT AGREEMENT - WASKADA UNIT NO. 5

EXHIBIT "A"

Attached to and made part of an agreement entitled
"Unit Agreement - Waskada Unit No. 5"

TRACT PARTICIPATIONS

In this Exhibit the names of the Parties have been abbreviated as follows:

Working Interest Owners

Omega	Omega Hydrocarbons Ltd.
Baxter	Baxter Lake Holdings Company Limited
Chevron	Chevron Canada Resources Limited

Royalty Interest Owners

Lee Oil	Lee Oil Limited
Ovey Oils	Ovey Oils Ltd.
Crown	Department of Energy and Mines Winnipeg, Manitoba
Pan Cdn.	PanCanadian Petroleum Limited
Amoco	Amoco Canada Resources Ltd.
S.R. Young	Seymer Ross Young
F.R. Young	Frank Ross Young
M.M. Young	Margaret McIntosh Young
H.G. Lee	Howard Glover Lee
B.G. Lee	Brock Glover Lee
F.W.G.E. Lee	Francine Wilfrieda Germaine Esther Lee

Revision No. 4
1989-07-01

Effective: As of the Effective
Date of Enlargement No. 1

EXHIBIT "A"

<u>Tract No.</u>	<u>Land Description (Lsd)</u>	<u>Excepted Zone</u>	<u>Working Interest Owner</u>	<u>Share (%)</u>	<u>Royalty Interest Owner</u>	<u>Share (%)</u>	<u>Tract Participation (%)</u>
1	13-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	3.2754
2	14-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	3.8273
3	15-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	4.0795
4	16-35-1-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	3.9841
5	1-2-2-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	3.7475
6	2-2-2-26 WPM	Mission Canyon	Omega	100	Lee Oil Amoco (1)	100	3.9711
/	3-2-2-26 WPM	Mission Canyon	Omega Baxter (2) Chevron	50 30 20	Ovey Oil's	100	3.0877
8	4-2-2-26 WPM	Mission Canyon	Omega Baxter Chevron	50 30 20	Ovey Oil's	100	3.1223
9	5-2-2-26 WPM	Mission Canyon	Omega Baxter (2) Chevron	50 30 20	Ovey Oil's	100	3.2640

Revision No. 6
1989-07-01

Effective: As of the Effective
Date of Enlargement No. 1

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest Owner	Working Interest Share (%)	Royalty Interest Owner	Royalty Interest Share (%)	Tract Participation (%)
10	6-2-2-26 WPM	Mission Canyon	Omega Baxter Chevron	50 30 20	Ovey Oil	100	3.4338
11	7-2-2-26 WPM	Mission Canyon	Omega	100	Pan Cdn. Lee Oil Amoco (1)	7.7625 92.2375	2.6429
12	8-2-2-26 WPM	Mission Canyon	Omega	100	Pan Cdn. Lee Oil Amoco (1)	7.7625 92.2375	2.9453
13	9-2-2-26 WPM	Mission Canyon	Omega	100	Crown	100	2.7586
14	10-2-2-26 WPM	Mission Canyon	Omega	100	Crown	100	3.0367
15	11-2-2-26 WPM	Mission Canyon	Omega	100	Crown	100	3.4976
16	12-2-2-26 WPM	Mission Canyon	Omega	100	Crown	100	3.0070
17	4-34-1-26 WPM	Mission Canyon	Chevron Omega	50 50	S.R. Young	100	2.4662
18	3-34-1-26 WPM	Mission Canyon	Omega	100 (3)	S.R. Young	100	2.2372

Revision No. 5
1989-07-01

-3-

Effective: As of the Effective
Date of Enlargement No. 1

EXHIBIT "A"

Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest Owner Share (%)	Royalty Interest Owner Share (%)	Tract Participation (%)
19	6-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	S.R. Young 100	2.9719
20	5-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	S.R. Young 100	2.7793
21	12-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	F.R. Young 50 M.M. Young 50	3.7407
22	10-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	F.R. Young 50 M.M. Young 50	2.3108
23	16-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	F.R. Young 50 M.M. Young 50	1.9375
24	15-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	F.R. Young 50 M.M. Young 50	2.9943
25	14-34-1-26 WPM	Mission Canyon	Omega 100 (2)	F.R. Young 50 M.M. Young 50	3.3091
26	13-34-1-26 WPM	Mission Canyon	Chevron Omega 50 50	F.R. Young 50 M.M. Young 50	2.8996
27	1-3-2-26 WPM	Mission Canyon	Omega 100	H.G. Lee 33.3334 B.G. Lee 33.3333 F.W.G.E. Lee 33.3333 Amoco (1)	2.4279

Revision No. 5
1989-07-01

Effective: As of the Effective
Date of Enlargement No. 1

EXHIBIT "A"

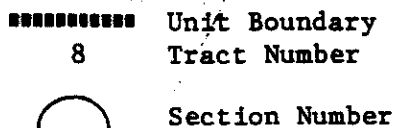
Tract No.	Land Description (Lsd)	Excepted Zone	Working Interest Owner Share (%)	Royalty Interest Owner Share (%)	Tract Participation (%)
28	2-3-2-26 WPM	Mission Canyon	Omega 100	H.G. Lee 33.3334 B.G. Lee 33.3333 F.W.G.E. Lee 33.3333 Amoco (1)	3.8566
29	3-3-2-26 WPM	Mission Canyon	Omega 100	H.G. Lee 33.3334 B.G. Lee 33.3333 F.W.G.E. Lee 33.3333 Amoco (1)	4.5513
30	7-3-2-26 WPM	Mission Canyon	Omega 100	H.G. Lee 33.3334 B.G. Lee 33.3333 F.W.G.E. Lee 33.3333 Amoco (1)	3.1465
31	8-3-2-26 WPM	Mission Canyon	Omega 100	H.G. Lee 33.3334 B.G. Lee 33.3333 F.W.G.E. Lee 33.3333 Amoco (1)	1.8951
32	15-2-2-26 WPM	Mission Canyon	Omega 100	Crown 100	2.7852
Total:					100.0000

Notes: (1) Other than Lessor Royalty.
(2) Subject to Penalty Recovery of 300% by Omega.
(3) Gross Overriding Royalty to Chevron, convertible at payout.

Revision No. 5
1989-07-01

Effective: As of the Effective
Date of Enlargement No. 1

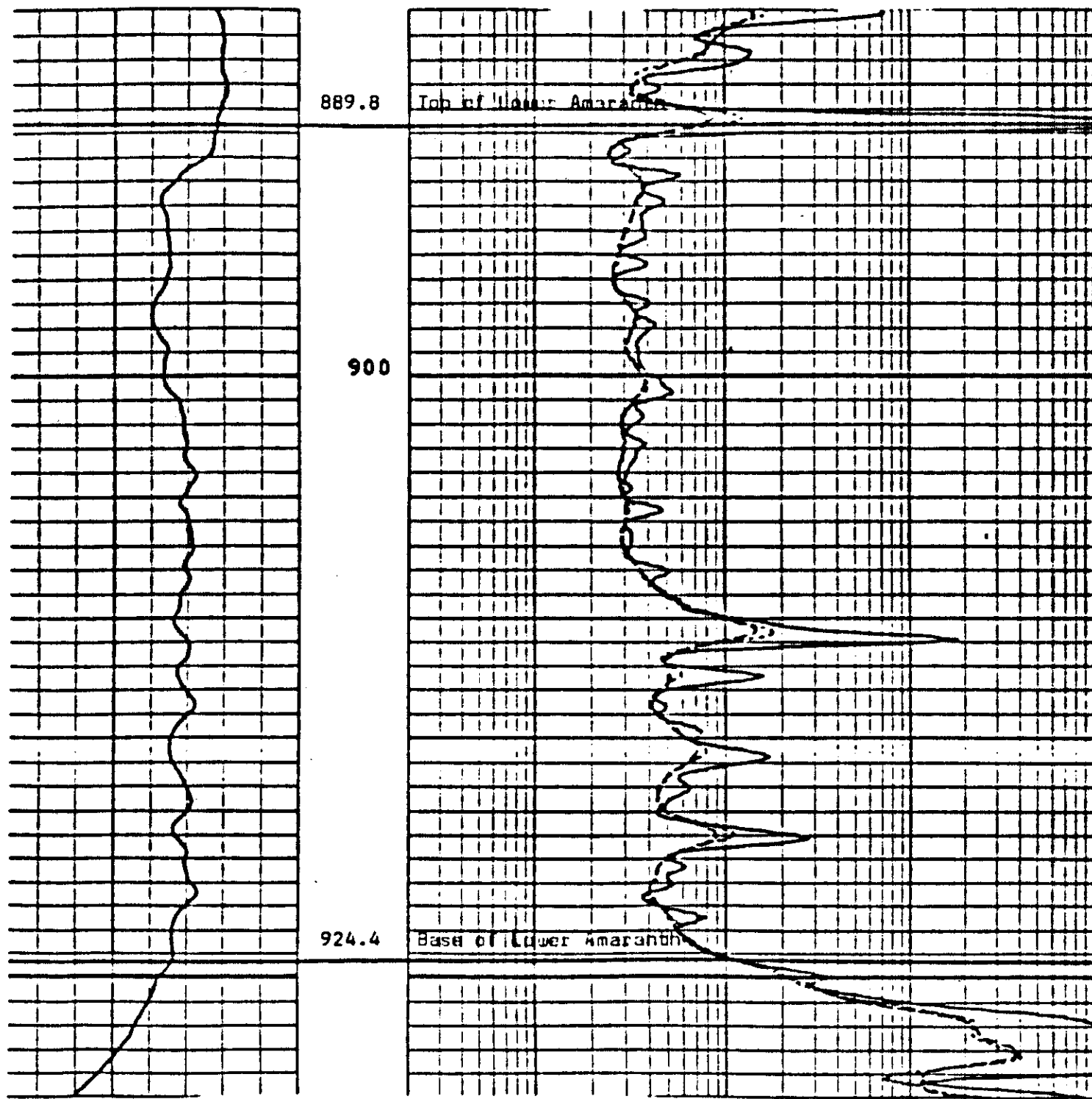
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT - WASKADA UNIT NO. 5"
Plan of Unit Area



Revision No. 1
1986-03-03

EXHIBIT "C"

Attached to and made part of an Agreement entitled
"Unit Agreement - Waskada Unit No. 5"



PORTION OF DISFL LOG
RECORDED AT WELL
OMEGA WASKADA 15-24-1-26
KELLY BUSHING 470.50 m.

EXHIBIT "D"

**ATTACHED TO AND MADE PART OF
"WASKADA UNIT NO. 5 OPERATING AGREEMENT"**

List of Parties and thier Respective Unit Participations

	<u>Percent</u>
Omega Hydrocarbons Ltd.	76.3414
Rex Petroleums Ltd.	6.1549
Sasko Oil & Gas Limited	3.8723
Chevron Canada Resources Limited	<u>13.6314</u>
	<u>100.0000</u>

Revision No. 1
1986-03-03

EFFECTIVE: As of
the Effective Date
of Enlargement No. 1

EXHIBIT "E"

**Attached to and made part of an Agreement entitled
"Unit Operating Agreement Waskada Unit No. 5"**

List of Unit Wells

- | | |
|--|--|
| 1) Omega Waskada 13-35-1-26 WPM | 17) Omega Dalny 3-34-1-26 WPM |
| 2) Omega Waskada 14-35-1-26 WPM | 18) Omega Waskada 4-34-1-26 WPM |
| 3) Omega Waskada 15-35-1-26 WPM | 19) Omega Chevron Waskada 5-34-1-26 WPM |
| 4) Omega Waskada 16-35-1-26 WPM | 20) Omega Chevron Waskada 6-34-1-26 WPM |
| 5) Omega Waskada 1-2-2-26 WPM | 21) Omega Chevron Waskada 10-34-1-26 WPM |
| 6) Omega Waskada 2-2-2-26 WPM | 22) Omega Chevron Waskada 12-34-1-26 WPM |
| 7) Omega Chevron Waskada 3-2-2-26 WPM | 23) Omega Chevron Waskada 13-34-1-26 WPM |
| 8) Omega Chevron Waskada 4-2-2-26 WPM | 24) Omega Chevron Waskada 14-34-1-26 WPM |
| 9) Omega Chevron Waskada 5-2-2-26 WPM | 25) Omega Chevron Waskada 15-34-1-26 WPM |
| 10) Omega Chevron Waskada 6-2-2-26 WPM | 26) Omega Chevron Waskada 16-34-1-26 WPM |
| 11) Omega Waskada 7-2-2-26 WPM | 27) Omega Waskada 1-3-2-26 WPM |
| 12) Omega Waskada 8-2-2-26 WPM | 28) Omega Waskada 2-3-2-26 WPM |
| 13) Omega Rex Waskada 9-2-2-26 WPM | 29) Omega Waskada 3-3-2-26 WPM |
| 14) Omega Rex Waskada 10-2-2-26 WPM | 30) Omega Waskada 7-3-2-26 WPM |
| 15) Omega Rex Waskada 11-2-2-26 WPM | 31) Omega Waskada 8-3-2-26 WPM |
| 16) Omega Rex Waskada 12-2-2-26 WPM | 32) Omega Waskada 15-2-2-26 WPM |

Revision No. 2
1986-03-03

EFFECTIVE:
As of the Effective Date of
Enlargement No. 1

- 2) three percent (3%) of the next one hundred thousand dollars (\$100,000) of Cost plus
 - 3) one percent (1%) of Cost exceeding the sum of 1) and 2).
- (c) For Operation and Maintenance:
- 1) Two hundred and twenty-five dollars (\$225.) per month for each producing well.

303. Warehouse Handling

- (a) If a warehouse is not maintained as a Unit Facility Unit Operator may charge:
- 1) two and one half percent (2½%) of the cost of tubular goods, two inches (2") in diameter and over, and each other item of Material having a New Price in excess of one thousand dollars (\$1,000); and
 - 2) five percent (5%) of the cost of all other Material delivered from its warehouse.
- (b) If a warehouse is maintained as a Unit Facility, Unit Operator may charge only the actual costs thereof.

PART IV

PRICING OF JOINT MATERIAL PURCHASES
TRANSFERS AND DISPOSITIONS

Unit Operator shall make proper and timely charges and credits for all Material movements affecting the Unit Facilities. Unit Operator shall provide all Materials for use on the Unit Area; however, at Unit Operator's option such Material may be supplied by non-operator. Unit Operator shall make timely disposition of idle and/or surplus Material either through sale to

WASKADA UNIT NO. 5

ENLARGEMENT NO. 1

ADDRESSEE LIST

Andex Oil Co. Ltd.
1300 700 9th Avenue S.W.
Calgary, Alberta
T2P 3V4

Manitoba Department of Energy & Mines
Mineral Resources Division
Petroleum Branch
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

PanCanadian Petroleum Limited
150 9th Avenue S.W.
P.O. Box 2850
Calgary, Alberta
T2P 2S5

Hudson's Bay Oil & Gas Co. Ltd.
333 7th Avenue S.W.
P.O. Box 200
Calgary, Alberta
T2P 2H8

Seymer Ross Young
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UNIT NO. 5

LIST OF ABBREVIATIONS

Working Interest Owners

Omega	Omega Hydrocarbons Ltd.
Sasko	Sasko Oil & Gas Limited
Chevron	Chevron Canada Resources Limited
Rex	Rex Petroleums Ltd.

Royalty Interest Owners

Lee Oil	Lee Oil Limited
O. S. Young	Ovey Seymour Young
Crown	Department of Energy and Mines Winnipeg, Manitoba
Pan Cdn.	PanCanadian Petroleum Limited